* * * * * PCB 2006-121 * * * * *

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS

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SOUTHERN ILLINOIS POWER COOPERATIVE) Selective Catalytic Reduction System

> PCB 06-(Tax Certification)

PROPERTY IDENTIFICATION NUMBER 10-26-200-002

NOTICE

TO: Dorothy Gunn, Clerk Illinois Pollution Control Board State of Illinois Center 100 W. Randolph Street, Suite 11-500 Chicago, Illinois 60601

Richard G. Myott Southern Illinois Power Coop 11543 Lake of Egypt Road Marion, Illinois 62959-8500

Steve Santarelli Illinois Department of Revenue 101 West Jefferson P.O. Box 19033 Springfield, Illinois 62794

PLEASE TAKE NOTICE that I have today filed with the Office of the Pollution Control Board the APPEARANCE and RECOMMENDATION of the Illinois Environmental Protection Agency, a copy of which is herewith served upon the applicant and a representative of the Illinois Department of Revenue.

Respectfully submitted by,

/s/

Robb H. Layman Assistant Counsel

Date: December 30, 2005

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276 Telephone: (217) 524-9137

* * * * * PCB 2006-121 * * * * *

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS

SOUTHERN ILLINOIS POWER COOPERATIVE) Selective Catalytic Reduction System)

> PCB 06-(Tax Certification)

PROPERTY IDENTIFICATION NUMBER 10-26-200-002

APPEARANCE

I hereby file my Appearance in this proceeding on behalf of the Illinois

Environmental Protection Agency.

Respectfully submitted by,

/s/

Robb H. Layman Assistant Counsel

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Date: December 30, 2005

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY 1021 North Grand Avenue East P.O. Box 19276 Springfield, Illinois 62794-9276 Telephone: (217) 524-9137

* * * * * PCB 2006-121 * * * * *

BEFORE THE ILLINOIS POLLUTION CONTROL BOARD OF THE STATE OF ILLINOIS

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SOUTHERN ILLINOIS POWER COOPERATIVE Selective Catalytic Reduction System

PROPERTY IDENTIFICATION NUMBER 10-26-200-002

PCB 06-(Tax Certification)

RECOMMENDATION

NOW COMES the ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

("Illinois EPA"), through its attorneys, and pursuant to 35 Ill. Adm. Code 125.204 of the

ILLINOIS POLUTION CONTROL BOARD'S ("Board") procedural regulations, files

the Illinois EPA's Recommendation in the above-referenced request for tax certification

of pollution control facilities. In support thereof, the Illinois EPA states as follows:

1. On August 22, 2005, the Illinois EPA received a request and supporting

information from SOUTHERN ILLINOIS POWER COOPERATIVE ("SIPC")

concerning the proposed tax certification of certain air emission sources and/or equipment located at its power plant in Williamson County, Illinois. A copy of the relevant portions of the application is attached hereto. [Exhibit A].

2. The applicant's address is as follows:

Southern Illinois Power Cooperative 11543 Lake of Egypt Road Marion, Illinois 62959-8500

3. The subject matter of this request consists of the Selective Catalytic Reduction System that is designed to remove and reduce nitrogen oxide emissions from the Unit No. 4 solid fuel coal-fired boiler. The system generally consists of reactor

ELECTRONIC FILING, RECEIVED, CLERK'S OFFICE, DECEMBER 30, 2005 ***** PCB 2006-121 ****

vessels and an ammonia injection grid system, including ammonia storage, handling and delivery.

4. Section 11-10 of the Property Tax Code, 35 ILCS 200/11-10 (2004),

defines "pollution control facilities" as:

"any system, method, construction, device or appliance appurtenant thereto, or any portion of any building or equipment, that is designed, constructed, installed or operated for the primary purpose of: (a) eliminating, preventing, or reducing air or water pollution... or (b) treating, pretreating, modifying or disposing of any potential solid, liquid, gaseous pollutant which if released without treatment, pretreatment, modification or disposal might be harmful, detrimental or offensive to human, plant or animal life, or to property."

5. Pollution control facilities are entitled to preferential tax treatment, as provided by 35 ILCS 200/11-5 (2004).

6. Based on information in the application and the underlying purpose of the Selective Catalytic Reduction System to prevent, eliminate or reduce air pollution, it is the Illinois EPA's engineering judgment that the described project and/or equipment may be considered as "pollution control facilities" in accordance with the statutory definition and consistent with the Board's regulations at 35 Ill. Adm. Code 125.200. [Exhibit B].

7. Because the Selective Catalytic Reduction System satisfies the

aforementioned criteria, the Illinois EPA recommends that the Board grant the

applicant's requested tax certification.

ELECTRONIC FILING, RECEIVED, CLERK'S OFFICE, DECEMBER 30, 2005 * * * * * PCB 2006-121 * * * * *

Respectfully submitted by,

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

/s/___

_____/s/____ Robb H. Layman Assistant Counsel

DATED: December 30, 2005

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY 1021 North Grand Avenue East P.O. Box 19276 Springfield, Illinois 62794-9276 Telephone: (217) 524-9137

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CERTIFICATE OF SERVICE

I hereby certify that on the 30th day of December, 2005, I electronically filed the

following instruments entitled NOTICE, APPEARANCE and RECOMMENDATION

with:

Dorothy Gunn, Clerk Illinois Pollution Control Board 100 West Randolph Street Suite 11-500 Chicago, Illinois 60601

and, further, that I did send a true and correct copy of the same foregoing instruments, by

First Class Mail with postage thereon fully paid and deposited into the possession of the

United States Postal Service, to:

Steve Santarelli Illinois Department of Revenue 101 West Jefferson P.O. Box 19033 Springfield, Illinois 62794 Richard G. Myott Southern Illinois Power Coop 11543 Lake of Egypt Road Marion, Illinois 62959-8500

/s/

Robb H. Layman Assistant Counsel

ELECTRONIC FILING, RECEIVED, CLERK'S OFFICE, DECEMBER 30, 2005 ****PCB 2006-121 ****



Mayer, Brown, Rowe & Maw LLP 71 South Wacker Drive Chicago, Illinois 60606-4637

> Main Tel (312) 782-0600 Main Fax (312) 701-7711 www.mayerbrownrowe.com

Patrick J. McNerney Direct Tel (312) 701-7609 Direct Fax (312) 706-8747 pmonemey@mayerbrownrowe.com

August 19, 2005

<u>VIA UPS</u>

Mr. Donald E. Sutton Manager, Permit Section, Bureau of Air Illinois Environmental Protection Agency 1021 N. Grand Ave. East Springfield, IL 62794-9276

Re: Southern Illinois Power Cooperative ("SIPC") Application for Certification of Pollution Control Facility Selective Catalytic Reduction System

Dear Mr. Sutton:

Enclosed please find an original Application for Certification of Pollution Control Facility of SIPC's Selective Catalytic Reduction System ("SCR") located at the Marion Power Generating Facility in Marion, Illinois. The SCR is a device that is designed and operated primarily to reduce nitrogen oxide ("NO_x") emissions from solid fuel coal-fired generating unit 4 located at the Facility and therefore qualifies as a pollution control device under Section 11-10 of the Property Tax Code (35 ILCS 200/11-10 West 2005).

On behalf of SIPC, we respectfully request that you cause your staff to review the enclosed Application and recommend certification of the SCR as a pollution control device to the Illinois Pollution Control Board.

Thank you for your attention to this matter. Please contact me if you need any additional information or documentation to support the enclosed Application.

Very truly_yours.

RECEIVED

AUG 2 2 2005

IEPA - DAPC - SPFLD

Berlin Brussels Charlotte Chicago Cologne Frankfurt Houston London Los Fry hibit Independent Mexico City Correspondent: Jauregu, autorior, radio 300.

Mayer, Brown, Rowe & Maw LLP operates in combination with our associated English limited liability partnership in the offices listed above.

PJM:mg

Enclosure

cc: Ms. Stephanie L. Oxford

SOUTHERN ILLINOIS POWER COOPERATIVE

Application for Certification (Property Tax Treatment) Pollution Control Facility

Selective Catalytic Reduction System

Mayer, Brown, Rowe & Maw LLP 71 South Wacker Drive Chicago, IL 60606

B 2006-121 * * * * * D

APPLICATION FOR CERTIFICATION (PROPERTY TAX TREATMENT) POLLUTION CONTROL FACILITY

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY P. O. Box 19276, Springfield, IL 62794-9276

This Agency is authorized to request this information under Illinois Revised Statues, 1979, Chapter, 120, Section 502a-5. Disclosure of this information is voluntary. However, failure to comply could prevent your application from being processed or could result in denial of your application for certification.

* * * * *

	FOR AGENCY U	SE						
		· ·						
File No.	Date Received	Certification No.		Date				
Sec. A	Company Name Southern Illinois Power Coc	operative		· · · · ·				
· .	Person Authorized to Receive Certification		Person to Contact for Additional Details					
	Mr. Richard G. Myott	•	Mr. Patrick	J. McNerney				
	Street Address 11543 Lake of Egypt Road		Street Address 71 S. Wacker Drive					
APPLICANT	Municipality, State & Zip Code		Municipality, State & Zip Code					
	Marion, IL 62959-8500		Chicago, IL 60606					
	Telephone Number (618) 964-1448		Telephone Number (312) 701-7609					
	Location of Facility		Municipality	Township				
·	Quarter Section Township	Range 2E	Marion					
	26 105 Street Address	ZE	County	Book Number				
	11543 Lake of Egypt Road	. •	Williamson	· · · · · · · · · · · · · · · · · · ·				
	Property Identification Number 10-26-200-002		Parcel Number					
Con P	Nature of Operations Conducted at the Ab	ove Location	· · · · · · · · · · · · · · · · · · ·					
Sec. B	Southern Illinois Power Co	operative ("S	SIPC") generat	es electricity				
	through the process of carbon combustion.							
0		. •						
IRING	Water Pollution Control Construction Perm	nit No.	Date Issued	<u> </u>				
ACTL								
MANUFACTURING OPERATIONS	NPDES PERMIT No.		Date Issued	Expiration Date				
2	Air Pollution Control Construction Permit I	No.	Date Issued	······································				
	00070028 (See Exhibit A a		June 15, 200)1				
	Air Pollution Control Operating Permit No.		Date Issued					
Sec. C	Describe Unit Process							
	See narrative description	of Unit Proc	ess attached a	as Exhibit B				
U	bee hallative description							
ANUFACTURING			· · · ·	DECENVED				
ACT OCE	Materials Used in Process							
Ĩ, Î	Ammonia used as No _x reduc	ing agent.	· · ·	AUG 2 2 2005				
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· · ·			•	IEPA - DAPC - SPFLD				
Sec. D	Describe Pollution Abatement Control Fa	cility						
			ched as Exhib:	it C and copy of				
POLLUTION CONTROL	See narrative description of SCR attached as Exhibit C and copy of June 15, 2001 IEPA Construction Permit attached as Exhibit A.							
SCRIP		. '		·				
DES	4.	• •	. 1					
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FAC				·				
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IL 532-02	22 Tax Certij	lication for Pollution Co Page 1 of 2	ontrol Facilities	· .				

APC 151 (Rev. 8/00)

8/00

ELECTRONIC FILING, RECEIVED, CLERK'S OFFICE, DECEMBER 30, 2005 **** PCB 2006-121 ****

		ture of Contaminants or Pollul	ants							
-	Material Retained, Captured or Recovered									
Y CONTAMINANTS	Contaminant or Pollutant		DESCRIPTION	(DISPOSAL	SPOSAL OR USE				
	NOX			NO _x is eliminated						
NTA.				through chemical process						
×Ŝ	<u> </u>		· · · · · · · · · · · · · · · · · · ·							
GLU										
SL F∕	(2) Point(s) of Waste Water Discharge									
CONTRO	Plans and Specifications Attached Yes No X									
	(3)	Are contaminants (or residues) collected by the control facility?							
	(4)	Date installation completed	status of installation o	n date of a	pplication	No X				
₹Ľ	(5)	. FAIR CASH VALUE IF CON	SIDERED REAL PROPERTY:		\$37,500	,000				
SIGNATURE & POLLUTION CONTROL FACILITY		. NET SALVAGE VALUE IF C	ONSIDERED REAL PROPERTY:		\$	0				
		PRODUCTIVE GROSS ANNUAL INCOME OF CONTROL FACILITY:			\$	0				
		I. PRODUCTIVE NET ANNUAL INCOME OF CONTROL FACILITY:			\$	0				
		B. PERCENTAGE CONTROL F	FACILITY BEARS TO WHOLE FACILITY	VALUE:	%					
	Signature Title									
Sec. G		INSTR	UCTIONS FOR COMPILING AND FILING AP							
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*Completion of this section is not an acknowledgment that the property constitutes real property for ad valorem property tax purposes.

Tax Certification for Pollution Control Facilities

Page 2 of 2

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ELECTRONIC FILING, RECEIVED, CLERK'S OFFICE, DECEMBER 30, 2005 **** PCB 2006-121 *** * ***

217/782-2113

CONSTRUCTION PERMIT

PERMITTEE

Southern Illinois Power Cooperative Attn: Mr. Richard G. Myott 11543 Lake of Egypt Road Marion, Illinois 62959-8500

Application No.: 00070028I.D. No.: 199856AACApplicant's Designation: Unit #4 SCRDate Received: July 12, 2000Subject: Selective Catalytic Reduction SystemDate Issued: June 15, 2001Location: 11543 Lake of Egypt Road, Marion

Permit is hereby granted to the above-designated Permittee to CONSTRUCT air pollution control equipment consisting of a Selective Catalytic Reduction (SCR) system for Unit 4 system which includes reactor vessels, an ammonia injection grid system and catalyst as described in the above referenced application. This Permit is subject to Standard Conditions attached hereto and the following Special Condition(s):

- 1. This permit is issued based on adding the SCR system to Unit 4, in order to reduce emissions of nitrogen oxides (NO_x) to comply with new requirements and ensuring that other contemperaneous projects at Marion Generating Station do not result in a significant net increase in NO_x emissions.
- 2. The Permittee is allowed to operate the SCR system under this construction permit for one year following the initial loading of catalyst for purposes of initial startup, routine shakedown, and trial operation. This period may be extended by the Illinois EPA upon written request of the Permittee if additional time is needed for shakedown and trial operation.
- 3a. The Permittee shall fulfill applicable provisions of the federal Acid Rain Program as related to the SCR system, including revising the NO, compliance plan if needed; performing continuous emissions monitoring for NO, and opacity; and reporting of NO, emissions and opacity, pursuant to Title IV of the Clean Air Act and regulation thereunder.
- b. i. The Permittee shall also records of the following items for the SCR system on:
 - A. Operating and maintenance procedures.
 - B. Operating log.
 - C. Maintenance and repair log; including:

- Usage of reagent, addition or replacement of a catalyst layer,
- ii. The Permittee shall keep a current catalyst management plan on site.

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ELECTRONIC FILING, RECEIVED, CLERK'S OFFICE, DECEMBER 30, 2005 **** PCB 2006-121 ****

Page 2

- iii. These records shall be retained for three years and shall be available for inspection and copying by the Illinois EPA.
- 4a. The Permittee shall submit a quarterly report describing the project status until such time as the Permittee notifies the Illinois EPA that the SCR system has successfully demonstrated reliable operation. This report shall be sent to the following addresses:

Illinois Environmental Protection Agency
Division of Air Pollution Control
2009 Mall Street
Collinsville, Illinois 62234
Telephone: 618/346-5120 Facsimile: 618/346-5155
Illinois Environmental Protection Agency
Division of Air Pollution Control
Air Permit Section
P. O. Box 19506
Springfield, Illinois 62794-9506
Telephone: 217/782-2113 Facsimile: 217/524-5023

- b. The Permittee shall notify the Illinois EPA within 30 days after the SCR system begins initial operation, i.e., NO, reducing agent is first introduced into the flue gas.
- c. The Permittee shall notify the Illinois EPA when the SCR system has successfully demonstrated reliable operation. With this notification the Permittee shall discuss the effect of the SCR system on opacity levels, as determined by both monitoring and visual observation, and particulate matter emissions, including the results of any tests for particulate matter emissions conducted with the SCR system in operation.
- 5. The Illinois EPA has determined that this project, as described in the application, will not constitute a modification of Unit 4 under the federal New Source Performance Standards, 40 CFR 60 because the SCR system has the primary function of reducing air pollutants and therefore, is not considered a modification pursuant to 40 CPR 60.14(e)(5).
- 6. The Illinois EPA has determined that this project, as described in the application, will not constitute a modification for the SIPC, Marion Station under the federal Prevention of Significant Deterioration of air quality (PSD) rules because it is a pollution control project and therefore is not considered a modification pursuant to 40 CFR 52.21(b)(2)(iii)(h), and (b)(32).

If you have any questions concerning this permit, please contact Shashi Shah at 217/782-2113.

ELECTRONIC FILING, RECEIVED, CLERK'S OFFICE, DECEMBER 30, 2005 ***** PCB 2006-121 *****

Donald E. Sutton, P.E. Manager, Permit Section Division of Air Pollution Control DES:SRS:jar

cc: Region 3

Exhibit B

Section C – Describe Unit Process

1290608 04271347

Southern Illinois Power Cooperative ("SIPC") retrofitted its remaining solid fuel coal-fired boiler with a selective Catalytic Reduction ("SCR") system to significantly reduce nitrogen oxide NO_x emissions (associated with acid rain). The SCR is designed to meet the strictest air quality standards while allowing for the continued use of locally available, high sulfur content coal and coal fines. The process includes reactor vessels, an ammonia injection grid system and catalyst.

Exhibit C

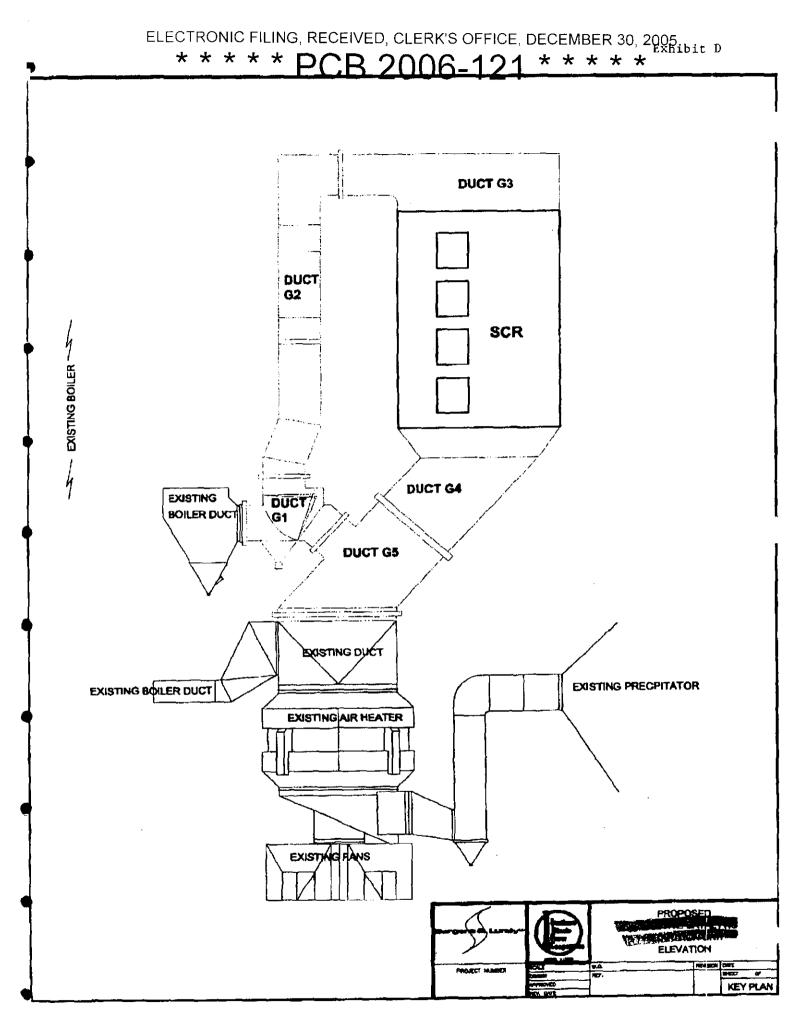
Section D – Describe Pollution Abatement Control Facility

Southern Illinois Power Cooperative ("SIPC") formerly operated four solid fuel coal-fired generating units at its Marion power generating facility. Recently, SIPC replaced coal-fired units 1-3 with a new Circulating Fluidized Bed Boiler ("CFB"), which was certified as a low sulfur dioxide emission coal fueled device as defined in Title 25, Subtitle A, Chapter 1, Section 125.200(b)(1) of the Illinois Administrative Code and in Section 11-40 of the Illinois Property Tax Code (35 ILCS 200/11-40 West 2005), on January 6, 2005. SIPC also installed and implemented a Selective Catalytic Reduction ("SCR") system on the remaining solid fuel coal-fired generating unit ("Unit 4") to significantly reduce nitrogen oxide emissions (NOx associated with acid rain), from Unit 4. The SCR begins initial operation through the introduction of a NOx reducing agent, ammonia into the flue gas. The SCR system enables the Unit 4 coal-fired boiler and steam turbine to meet the strictest clean air standards while allowing for the continued use of high sulfur coal and coal fines (*i.e.* discarded coal byproducts from mine processing) from locally available sources of coal located in southern Illinois, as encouraged by Section 11-35 of the Illinois Property Tax Code¹.

The SCR is a pollution control device that includes reactor vessels, an ammonia injection grid system including ammonia storage, handling and delivery. The primary purpose and function of the SCR is to reduce or eliminate nitrogen oxide (NOx) emissions from Unit 4.

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¹ Section 11-35 explicitly references the policy of the State to promote the "use of abundant, high sulfur, locally available coal" while also promoting the health and well-being of the people of Illinois. 35 ILCS 200/11-35.



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Illinois Environmental Protection Agency

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1021 North Grand Avenue East, P.O. Box 19506, Springhad, Illinois 62794-9506 – (217) 782-2113 Rod R. Blagojevich, Governor Douglas P. Scott, Director

Memorandum

Technical Recommendation for Tax Certification Approval

Date: October 27, 2005

* * * * *

To: Robb Layman

From: Don Sutton VES

Subject: Southern Illinois Power Cooperative TC05-08-22C

This Agency received a request on August 22, 2005 from Southern Illinois Power Cooperative for a Selective Catalytic Reduction System pursuant to 35 Ill. Adm. Code 125.200(b)(1). I offer the following recommendation.

The air pollution control facilities in this request include the following:

The Selective Catalytic Reduction System is a device which reduces NOX emissions from solid fuel coal-fired generating unit 4. Because the primary purpose of this unit is to reduce or eliminate air pollution, it is certified as a pollution control facility.

This facility is located at 11543 Lake of Egypt Rd, Marion The property identification number is 10-26-200-002

Based on the information included in this submittal, it is my engineering Judgement that the proposed facility may be considered "Pollution Control Facilities" under 35 IAC 125.200(a), with the primary purpose of eliminating, preventing, or reducing air pollution, or as otherwise provided in this section, and therefore eligible for tax certification from the Illinois Pollution Control Board. Therefore, it is my recommendation that the Board issue the requested tax Certification for this facility.

- Exhibit B -

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